

COLLECTOR WIND FARM

Application Number: MP10_0156

Pre-Operation Compliance Report

14 MAY 2021

Incorporating



Collector Wind Farm

Pre-Operation Compliance Report

Application Number: MP10_0156

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REVISIONS

Revision	Date	Description	Prepared by	Approved by
001	4/12/2020	Draft Submission to Ratch	H Tilley	H Tilley
002	02/03/2021	Updated for OEMP Approval	H Tilley	H Tilley
003	28/04/2021	Updated for ONMP Approval	H Tilley	H Tilley
004	14/05/2021	Updated for DPIE notification of commencement of operation	H Tilley	H Tilley

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Definitions

Acronym	Meaning
BRMP	Bushfire Risk Management Plan
DPIE	Department of Planning, Industry and Environment
Environmental Assessment (EA) and supporting documentation	Collector Wind Farm Environmental Assessment, prepared for RATCH Australia Corporation Limited (APP Corporation, June 2012). (The EA) Revised Statement of Commitments (APP Corporation, March 2013) Collector Wind Farm Preferred Project and Submissions Report (APP Corporation, March 2013) Collector Wind Farm Landscape and Visual Impact Assessment Addendum A (Green Bean Design, 19 June 2013)
MOD	Modification to the Approval (10_0156 MOD1, 10_0156 MOD2 and 10_0156 MOD3)
MOD 1 EA and supporting documentation	Collector Wind Farm Modification Report (NGH Environmental, September 2015) Submissions Report Collector Wind Farm (NGH Environmental, December 2015), including the Revised Statement of Commitments Collector Wind Farm Project Modification Approval (Minister for Planning and Environment, 22 July 2016)
MOD 2 EA and supporting documentation	Collector Wind Farm Modification Report (NGH Environmental, October 2018) Collector Wind Farm Submissions Report (NGH Environmental, March 2019)
MOD 3 EA and supporting documentation	Collector Wind Farm Modification Report (NGH Environmental, July 2019)
POCR	Pre-operation Compliance Report

1 INTRODUCTION

1.1 Project Overview

Application Number	MP10_0156 (as modified)
Project name:	Collector Wind Farm
Proponent	RATCH Australia Corporation Limited (RATCH)
Site Address	Cullerin Range, 3.5 km northwest of Collector
Project Phase	Pre-operation compliance
Project Activity	Construction, operation and decommissioning of up to 55 wind turbines and associated infrastructure
Report date	April 2021

1.2 Project Approvals

The Collector Wind Farm Project (the Project) was initially approved on 2 December 2013 under Part 3A of the NSW *Environmental Planning and Assessment Act 1979* (EP&A Act). However, under the new *Environmental Planning and Assessment (Savings, Transitional and Other Provisions) Regulation 2017* (Savings and Transitional Regulations) which came into effect on 1 March 2018, the project was transitioned to State Significant Development (SSD). This was done on 6 July 2018 via an order made under clause 6 of Schedule 2 of the Savings and Transitional Regulations.

Approval was granted for the construction, operation and decommissioning of up to 55 wind turbines and associated infrastructure.

1.2.1 Modifications

RATCH Australia Corporation Limited (RATCH), sought a number of modifications to the Project Approval. These are summarised below.

Table 1-1 Summary of Modifications to Project Approval MP10_0156

#	Submitted	Modification Summary	Approved
MOD 1	1 October 2015	<ul style="list-style-type: none"> • Modifications to project infrastructure including: <ul style="list-style-type: none"> – Amendment of the site layout including site roads, electrical cabling and project facilities for construction and operation (no change to the number of wind turbines or their locations) – Increase in turbine blade length (without any increase in the approved turbine height of 150m) – Removal of Condition B1 specifying hectare-based clearance limits for the project, and adopting Condition B7 to manage vegetation clearance through the Biodiversity Offset Package and BioBanking Assessment Methodology (OEH, 2014) <p>Amendment of approval conditions relating to background noise</p>	22 July 2016

#	Submitted	Modification Summary	Approved
MOD 2	21 September 2018	<ul style="list-style-type: none"> • Modifications to project infrastructure including: <ul style="list-style-type: none"> – A minor layout change and the relocation of the Project Approved substation – Modification to grid connection and transmission line towers – Reduction in the substation communications cable trench length • Amendment to the subdivision and upgrade of Lerida Road South 	15 May 2019
MOD3	16 July 2010	This modification comprised the construction, operation and decommissioning of a temporary concrete batching plant (TCBP) within the Collector Wind Farm site, at a location south of the approved construction compound and in the proximity to the approved location for wind turbine 21 (WTG 21).	16 August 2019

1.3 Scope and Purpose

As required under Condition C7(b) Compliance Reporting of MP10_0156 Modification 3, the Proponent must submit a compliance report for the project in accordance with the *Compliance Reporting Post Approval Requirements (Department of Planning and Environment, 2018¹)* (the Guideline) prior to the commencement of operation.

This Pre-operation Compliance Report (POCR) has been prepared to outline progress of compliance for all pre-operation requirements against the Project Approval in accordance with the requirements of the guideline.

¹ The 2018 guideline has been superseded with *Compliance Reporting Post Approval Requirements (DPIE, May 2020)*. This 2020 guideline does not require the preparation of a POCR, however Condition C7(b) of MP10_0156 does require a POCR to be prepared. The structure of the POCR is based on the requirements of the 2018 guideline as prescribed by the Project Approval.

2 PROJECT DESCRIPTION

2.1 Site Location

The wind farm is located within the Upper Lachlan Shire local government area (LGA) approximately 55 km north-east of Canberra and 35 km south-west of Goulburn. It is located in the NSW Southern Tablelands along the Cullerin Range, in the northern continuation of the Lake George Range.

The wind farm site is bounded to the north by the Hume Highway and to the south by Collector Road. The Cullerin Range Wind Farm is located north of the wind farm site across Hume Highway.

The settlement closest to the wind farm is the Collector township, approximately 3.5 km to the south-east.

The site layout is provided in Figure 2-1.

2.2 Scope of Works

Key components of the Collector Wind Farm, include:

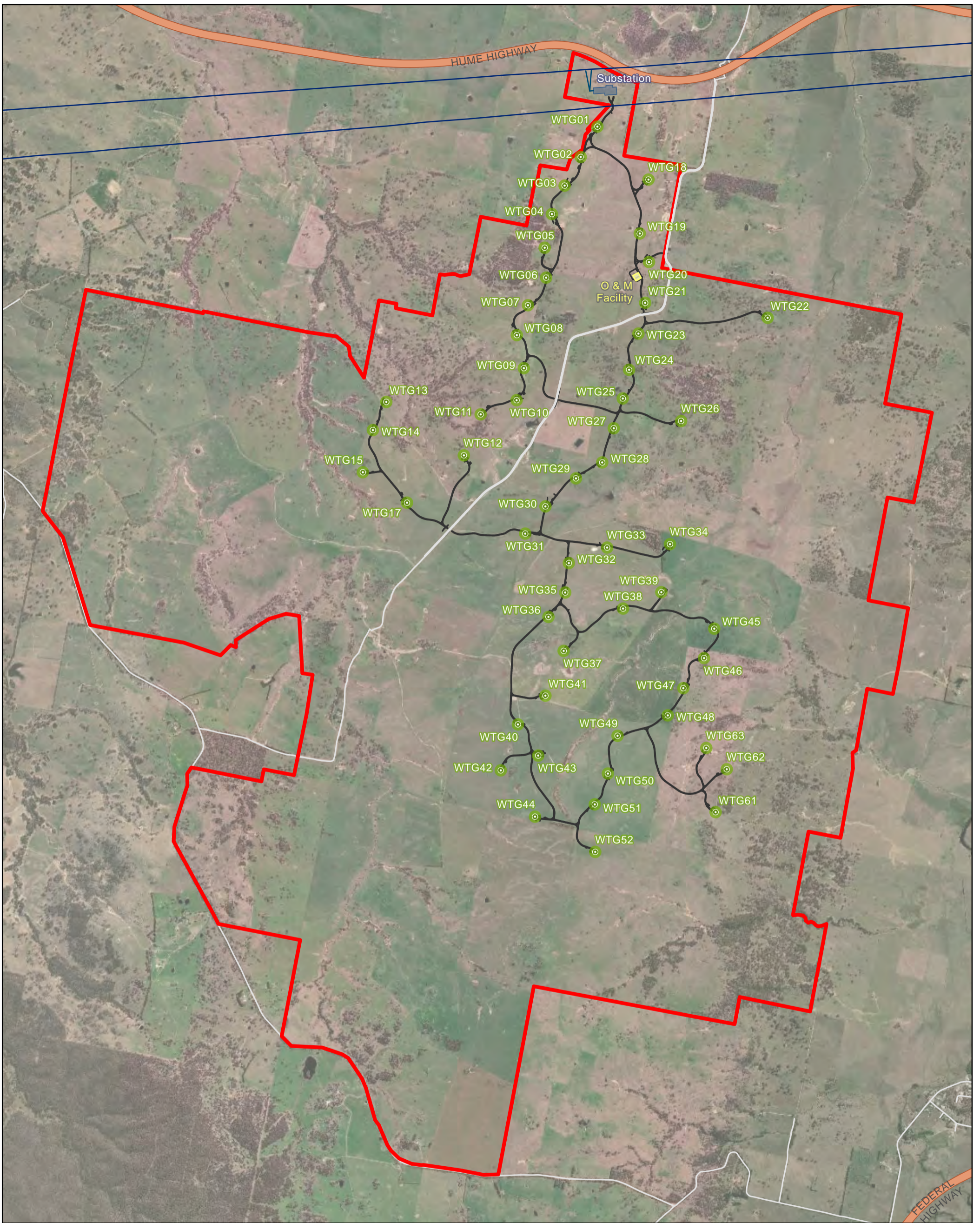
- 54 wind turbine generators and associated infrastructure
- A 330kV:33kV combined substation and switchyard, with associated overhead connection to the existing 330kV transmission line
- Underground cabling connecting each turbine to the substation
- An operations and maintenance building and warehouse
- Approximately 42km of access tracks linking to each turbine.

2.3 Works Undertaken for Reporting Period

This POCR has been prepared in line with the requirements of the 2018 Guideline to outline progress of compliance for all pre-operation requirements against the Project Approval.










The following works have been undertaken:

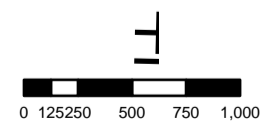
- Submission and approval of MOD3 for the construction, operation and decommissioning of the Temporary Concrete Batch Plant
- Update and approval of the Construction Environmental Management Plan (CEMP) and associated sub-plans to include approval of MOD3
- Construction of all access tracks
- Excavation of 54 turbine foundation and construction of 54 wind turbine hardstands completed
- Concrete pours for 54 turbine foundations
- Delivery of all wind turbine components for 54 turbines
- Erection of towers, nacelles and blades for 54 wind turbines
- Excavation for, and installation of, all underground cables
- Construction and commissioning of the O&M building
- Installation of two permanent meteorological masts
- Completion of construction of substation and switchyard (with finishing works on the harmonic filters underway). This also included the installation of the crossover on the transmission line and energisation of the substation
- Connection to the National Electricity Market and energisation of substation and switchyard
- Commencement of wind turbine testing and commissioning
- Progressive rehabilitation following the completion of construction activities.



Collector Wind Farm
Figure 1
Collector Wind Farm
Final Layout

Legend

-  Wind Turbines
-  330kV Transmission Lines
-  Substation Transmission Lines
-  Substation
-  O & M Facility
-  Project Boundary
-  Wind Farm Roads
- Existing Roads**
-  Dual Carriageway
-  Minor Road



0 125250 500 750 1,000
Metres

Coordinate system:
Scale ratio correct when printed at A3
Scale: 1:35,000

Author: AUHC500205
Date: 11/01/2021



Data sources: - RATCH-Australia Corporation Pty Limited, Government of NSW 2020, WSP 2020 - World Topographic Map: Vicmap, Esri, HERE, Garmin, FAO, NOAA, USGS
World Imagery: Maxar
Light Gray Canvas Base: Vicmap, Esri, HERE, Garmin, FAO, NOAA, USGS

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3 PROJECT COMPLIANCE SUMMARY

The PO CR outlines progress of compliance for all pre-operation requirements against the Project Approval. The table of compliance is provided in Appendix A.

At the completion of this compliance period, it has been deemed all pre-operation conditions have been met.

A declaration of compliance is provided in Appendix B.

APPENDIX A PROJECT APPROVAL COMPLIANCE TABLE

Table 2: Project Approval Compliance Table

Unique ID	Compliance Requirement	Development Phase	Monitoring Methodology	Evidence and Comment	Date of compliance
A0	In addition to meeting the specific environmental performance criteria established under this approval, the Proponent shall implement all reasonable and feasible measures to prevent and/or minimise any material harm to the environment that may result from the construction, <u>operation</u> , or decommissioning of the project	All Phases	Incident protocol Incident notification tracking report Compliance Report	The Operational Environmental Management Plan (OEMP) Revision 2, dated 17 February 2021 (Document number COLWF-RAC-PL-0001) was approved by the Secretary on 24 February 2021.	24/02/2021
A1	The Proponent shall carry out the Project: (a) generally in accordance with the EA; and (b) in accordance with the conditions of this approval. <i>Notes: The approved layout of the project is shown in Attachment 2.</i>	All Phases	Incident protocol Incident notification tracking report Compliance Report	Section 3.1 of the OEMP identifies the relevant Environmental Assessments applicable to the wind farm. Table 3-1 identifies the Conditions of Approval applicable to the OEMP and Appendix C provides a review of all Conditions of Approval applicable to operation The OEMP was approved by DPIE on 24 February 2021. Each specific sub-plan required for operations also includes a table of Conditions of Approvals for compliance purposes.	24/02/2021
A2	If there is any inconsistency between the above documents, the most recent document shall prevail to the extent of the inconsistency. However, the conditions of this approval shall prevail to the extent of any inconsistency.	All Phases	N/A	Section 3.1 of the OEMP. The OEMP was approved by DPIE on 24 February 2021.	24/02/2021
A3	The Proponent shall comply with any reasonable requirement(s) of the Secretary arising from the Department's assessment of: (a) any reports, plans or correspondence that are submitted in accordance with this Approval; and (b) the implementation of any actions or measures contained within these reports, plans or correspondence.	All Phases	Incident register OEMP and sub-plans	Section 3.1 of the OEMP identifies the relevant Environmental Assessments applicable to the wind farm. Table 3-1 identifies the Conditions of Approval applicable to the OEMP and Appendix C provides a review of all Conditions of Approval applicable to operation The OEMP was approved by DPIE on 24 February 2021. Each specific sub-plan required for operations also includes a table of Conditions of Approvals for compliance purposes.	24/02/2021

Unique ID	Compliance Requirement	Development Phase	Monitoring Methodology	Evidence and Comment	Date of compliance
A4	Subject to confidentiality, the Proponent shall make all documents required under this Approval available for public inspection on request	All Phases	Regular review of project website	All relevant documents, including the approved OEMP and sub-plans were uploaded to the website on 14 May 2021. https://www.collectorwindfarm.com.au/operations	14/05/2021
A8D	<u>Prior to the commencement of the construction, operation and/or decommissioning of the project</u> , the Proponent shall notify the Department in writing of the date of commencement. If the construction, operation and/or decommissioning of the project is to be staged, then the Proponent must notify the Department in writing prior to the commencement of the relevant stage, and clearly identify the development that would be carried out during the relevant stage.	Prior to the commencement of operation	Compliance Monitoring and Reporting Program	A Letter of notification that the wind farm is now in a staged commissioning phase in accordance with a programme agreed with Australian Energy Market Operator (AEMO) and TransGrid following successful registration with AEMO was submitted to DPIE on 19/11/2020. A letter of notification of the commencement of operations was submitted to DPIE on 11 May 2021. DPIE acknowledged receipt of the letter on 13 May 2021. Operation of the wind farm will commence 20 May 2021.	19/11/2020 11/05/2021
B6	<u>Prior to the commissioning</u> of any wind turbines, the Proponent shall prepare and submit for the Approval of the Secretary a Bird and Bat Adaptive Management Program (BBAMP), which takes into account bird/bat monitoring methods identified in the current editions of AusWEA Best Practice Guidelines for the Implementation of Wind Energy Projects in Australia and Wind Farm and Birds: Interim Standards for Risk Assessment.	Prior to the commissioning of any wind turbines	Once off – plan prepared and circulated to EPC for enactment	The BBAMP (dated November 2018) was prepared by Brett Lane and Associates (BL&A) and submitted for review and approval 26/11/18. The BBAMP was approved on 15/01/2019 (Letter sighted) and has been uploaded to the project website.	15/01/2019
B6	The Program shall be prepared and implemented by a suitably qualified expert, approved by the Secretary.	Prior to the commissioning of any wind turbines	Once off approval of expert	DPIE formally accepted BL&A as a suitably qualified expert for the purposes of the BBAMP on 6/06/2019	06/06/2019

Unique ID	Compliance Requirement	Development Phase	Monitoring Methodology	Evidence and Comment	Date of compliance
B6	The Program shall incorporate spring – summer pre-construction baseline surveys, <u>post construction and operational monitoring</u> , and a Decision Matrix that clearly sets out how the Proponent will respond to the outcomes of monitoring. It shall	Prior to the commissioning of any wind turbines	Compliance Monitoring and Reporting Program	Post construction surveys are included in Section 3 of the BBAMP. Post construction surveys will commence as soon as possible following commencement of operations, in accordance with the survey plan proposed by BL&A ² . The BBAMP was approved on 15/01/2019 (letter sighted) and has been uploaded to the project website.	15/01/2019
B6 (a)	incorporate an ongoing role for the suitably qualified expert	Prior to the commissioning of any wind turbines	Compliance Monitoring and Reporting Program	Section 1.1 of the BBAMP. The BBAMP was approved on 15/01/2019 (letter sighted) and has been uploaded to the project website.	15/01/2019
B6 (b)	set out monitoring requirements in order to assess the impact of the Project on bird and bat populations, including details on spring-summer baseline survey and post-construction monitoring locations, parameters to be measured, frequency, timing and methods of monitoring and analyses and reporting. The monitoring program shall be capable of detecting any changes to the population of birds and/ or bats that can reasonably be attributed to the operation of the Project, and includes spring-summer pre-construction baseline survey data;	Prior to the commissioning of any wind turbines	Compliance Monitoring and Reporting Program	Section 3 identifies the requirements for post construction surveys. The BBAMP was approved on 15/01/2019.	15/01/2019
B6 (c)	incorporate a decision making framework that sets out specific actions and when they may be required to be implemented to reduce any impacts on bird and bat populations that have been identified as a result of the monitoring;	Prior to the commissioning of any wind turbines	Compliance Monitoring and Reporting Program	Decision making frameworks for threatened species are included in Section 5.1.2 and Figure 4 and for non-threatened species in Section 5.2.2 and Figure 5 of the BBAMP. The BBAMP was approved on 15/01/2019.	15/01/2019
B6 (d)	identify 'at risk' bird and bat groups, seasons and/or areas within the Project site which may attract high levels of mortality and include monthly mortality assessments and periodic local population census' and bird utilisation surveys;	Prior to the commissioning of any wind turbines	Compliance Monitoring and Reporting Program	Sections 1.4, 2 and 3 of the BBAMP include monitoring for "at risk species". The BBAMP was approved on 15/01/2019.	15/01/2019

² BL&A has been renamed to Nature Advisory

Unique ID	Compliance Requirement	Development Phase	Monitoring Methodology	Evidence and Comment	Date of compliance
B6 (e)	identify potential mitigation measures and implementation strategies in order to reduce impacts on birds and bats such as minimising the availability of raptor perches, swift carcass removal, pest control including rabbits, use of deterrents, and sector management including switching off turbines that are predicted to or have had an unacceptable impact on bird/bat mortality at certain times;	Prior to the commissioning of any wind turbines	Compliance Monitoring and Reporting Program	Sections 4 and 5.3 of the BBAMP identifies potential mitigation measures for reducing impacts on birds and bats. The BBAMP was approved on 15/01/2019.	15/01/2019
B6 (f)	identify matters to be addressed in periodic reports in relation to the outcomes of baseline surveys and post-construction and operational monitoring, the application of the decision making framework, the mitigation measures identified, progress with the implementation of such measures, and their success; and	Prior to the commissioning of any wind turbines	Compliance Monitoring and Reporting Program	Section 3.6 of the BBAMP outlines the routine reporting and review requirements. The BBAMP was approved on 15/01/2019.	15/01/2019
B6 (g) (i)	include a detailed program to monitor and report on: i. the effectiveness of these measures and plans; and	Prior to the commissioning of any wind turbines	Compliance Monitoring and Reporting Program	Section 3.6 of the BBAMP outlines the routine reporting and review requirements. Also included in Section 6 and Table 8 under annual reports. The BBAMP was approved on 15/01/2019.	15/01/2019
B6 (g) (ii)	bird and bat strike annually, or as otherwise directed by the Secretary The Reports referred to under part (f) shall be submitted to the Secretary and OEH on an annual basis for the first five years of operation and every two years thereafter (unless otherwise agreed to by the Secretary), and shall be prepared within two months of the end of the reporting period.	Prior to the commissioning of any wind turbines	Compliance Monitoring and Reporting Program	Section 3.6 of the BBAMP outlines the routine reporting and review requirements. Also included in Section 6 and Table 8 under annual reports. The BBAMP was approved on 15/01/2019.	15/01/2019
B6	The Secretary may, at the request of the Proponent at anytime, vary the reporting requirement or period by notice in writing to the Proponent. The Proponent is required to implement reasonable and feasible mitigation measures as identified under part (e) where the need for further action is identified through the Bird and Bat Adaptive Management Programme, or as otherwise agreed with the Secretary	Prior to the commissioning of any wind turbines	Compliance Monitoring and Reporting Program	Section 3.6 of the BBAMP outlines the routine reporting and review requirements. Section 6 and Table 8 outlines the management actions, timing and performance criteria. The BBAMP was approved on 15/01/2019.	15/01/2019

Unique ID	Compliance Requirement	Development Phase	Monitoring Methodology	Evidence and Comment	Date of compliance
B16	The Proponent shall ensure that all Project components on site are designed, constructed and <u>operated</u> to minimise ignition risks, provide for asset protection consistent with relevant RFS design guidelines (Planning for Bushfire Protection 2006 and Standards for Asset Protection) and provide for necessary emergency management including appropriate fire-fighting equipment and water supplies on site to respond to a bush fire.	All Phases	Implementation of the OEMP (which includes a Bushfire Risk Management Plan) Compliance Monitoring and Reporting Program	An updated Bushfire Risk Management Plan (BRMP) (Version 1, dated 13/05/2021) to address operation of the wind farm has been prepared. Section 5.4 describes the consultation undertaken with RFS during preparation of the BRMP.	13/05/2021
B17	Throughout the <u>operational life of the Project</u> , the Proponent shall regularly consult with the local RFS about details of the Project, including the construction timetable, the final location of all infrastructure on the site and contact information. The Proponent shall comply with any reasonable request of the local RFS to reduce the risk of bushfire, minimise impacts on bushfire fighting operations and to enable fast access in emergencies.	Operation	Implementation of the OEMP (which includes a Bushfire Risk Management Plan) Compliance Monitoring and Reporting Program	Section 7 Table 7-1 of the BRMP (Version 1, dated 13/05/2021) includes the requirement for regular inspections by the RFS.	13/05/2021
B20	At the request of any owners of residential dwellings or businesses with views of a turbine(s) located within five kilometres of their dwellings, the Proponent shall provide and bear the full cost of reasonable and feasible landscaping treatments to visually screen these dwellings. Such a request may be made in writing by the owner of the dwelling or business to the Proponent <u>within 6 months from the commencement of operation of the wind farm</u> , and landscaping treatments agreed between the parties shall be implemented and completed within 12 months of such an agreement. Should the parties not be able to reach agreement on the scope of landscaping treatments, then either party may refer the matter to the Secretary for resolution. The Secretary's decision on such a referral shall be final and binding on the parties.	Within 6 months from the commencement of operation of the wind farm	Landscape Plans	Details have been provided to the community since early 2020, and landscape treatments are being considered or have been implemented at 17 properties around the wind farm site to date. The campaign will continue through the 6 month timeframe of the condition.	NA
B21	Landscaping treatments to reduce the visual impact of the Project shall generally comprise of plantings of indigenous and locally occurring tree and shrub species.	Operation	Landscape Plans	Individual plans which will define plantings to be done will be developed and agreed in consultation between landscaper & landowner.	NA

Unique ID	Compliance Requirement	Development Phase	Monitoring Methodology	Evidence and Comment	Date of compliance
B34	Disturbance to Trigonometric Reserves shall be avoided during the life of the Project, unless otherwise approved by the Surveyor General and the relevant licence under the Crown Lands Act 1989 is obtained by the Proponent.	All phases	Compliance Monitoring and Reporting Program	The Trigonometric Reserves were fenced off during construction and were not impacted. No impacts are anticipated during operation as the reserves are outside of the development footprint. Evidence via email of fencing during construction was sighted on 14/08/2019	14/08/2019
C7	The Proponent must submit a compliance report for the project in accordance with the Compliance Reporting Post Approval Requirements (Department of Planning and Environment, 2018) prior to: (a) the commencement of construction; (b) the commencement of operations ; and (c) prior to decommissioning.	Pre-operation	This Report	This report The POCR was submitted to the DPIE on 14 May 2021.	14/05/2021
E1	<u>At least two months prior to the commencement of commissioning</u> , the Proponent shall prepare a report outlining a comprehensive Safety Management System , covering all on-site systems relevant to ensuring the safe operation of the Project. The report shall clearly specify all safety related procedures, responsibilities and policies, along with details of mechanisms for ensuring adherence to the procedures. Records shall be kept at the site and shall be available for inspection by the Department upon request. The Safety Management System shall be developed in accordance with the Department's <i>Hazardous Industry Planning Advisory Paper No. 9, 'Safety Management'</i> , and should include:	At least two months prior to the commencement of commissioning	Safety Management System	A Workplace Health and Safety Environmental Management Plan (WHSEMP), Version 1.2, dated 30 April 2020, has been prepared by Vestas for the Collector Wind Farm site. A high level summary of the content of the WHSEMP is included in Section 4.2 of the approved OEMP.	30/04/2020
E1 (a)	procedures and programs for the maintenance and testing of the safety related equipment to ensure its integrity over the life of the Project; and	At least two months prior to the commencement of commissioning	Safety Management System	Section 43.4 of the WHSEMP (V1.2, 30 April 2020), identifies procedures and programs for the inspection, maintenance and testing.	30/02/2020
E1 (b)	an outline of a documented procedure for the management of change.	At least two months prior to the commencement of commissioning	Safety Management System	Section 4 of the WHSEMP (V1.2, 30 April 2020) details document change management	30/02/2020

Unique ID	Compliance Requirement	Development Phase	Monitoring Methodology	Evidence and Comment	Date of compliance
E2	Prior to the commencement of commissioning of the Project, the Proponent shall undertake an assessment of the existing quality of the television/radio transmission available at a representative sample of receivers located within five kilometres of any wind turbine.	Prior to the commencement of commissioning	Radio & TV Survey Complaints	A baseline report was prepared by Aitken & Partners, dated 25/01/2019.	25/01/2019
E19	Prior to the commencement of operation, or as otherwise agreed by the Secretary, the Proponent shall prepare and implement (following approval) an Operation Environmental Management Plan for the Project. The Plan shall outline the environmental management practices and procedures that are to be followed during operation, and shall be prepared in consultation with relevant agencies and in accordance with the Guideline for the Preparation of Environmental Management Plans (Department of Infrastructure, Planning and Natural Resources, 2004). The Plan shall include, but not necessarily be limited to:	Prior to the commencement of operation	Site inspections Regular auditing Incident register	The OEMP Revision 2, dated 17 February 2021 (COLWF-RAC-PL-0001), was approved by the Secretary on 24 February 2021.	24/02/2021
E19 (a)	a description of activities to be undertaken during operation of the Project (including staging and scheduling);	Prior to the commencement of operation	Incident register OEMP and sub-plans	Section 2.2 of the OEMP provides a description of activities to be undertaken during operation. The OEMP Revision 2, dated 17 February 2021 (COLWF-RAC-PL-0001), was approved by the Secretary on 24 February 2021.	24/02/2021
E19 (b)	statutory and other obligations that the Proponent is required to fulfil during operation, including approval/approvals, consultations and agreements required from authorities and other stakeholders under key legislation and policies;;	Prior to the commencement of operation	Compliance Tracker OEMP and sub-plans	Section 3 summarises the applicable legislation and approval requirements for operation. Appendix B includes a legislation register and Appendix C provides a summary of the Project Approval conditions applicable to operation The OEMP Revision 2, dated 17 February 2021 (COLWF-RAC-PL-0001) was approved by the Secretary on 24 February 2021.	24/02/2021

Unique ID	Compliance Requirement	Development Phase	Monitoring Methodology	Evidence and Comment	Date of compliance
E19 (c)	overall environmental policies, guidelines and principles to be applied to the operation of the Project	Prior to the commencement of operation	Compliance Tracker OEMP and sub-plans	Section 3.1 summarises the legislation, planning instruments and guidelines applicable for wind farm operation. Appendix B includes a legislation register and Appendix C provides a summary of the Project Approval conditions applicable to operation The OEMP Revision 2, dated 17 February 2021 (COLWF-RAC-PL-0001) was approved by the Secretary on 24 February 2021	24/02/2021
E19 (d)	description of the roles and responsibilities for relevant employees involved in the operation of the Project, including relevant training and induction provisions for ensuring that employees are aware of their environmental and compliance obligations under these conditions of approval;	Prior to the commencement of operation	Training register Toolbox talks and pre-starts	Section 4.3 details the Roles and Responsibilities for site staff during operations. Section 4.4 includes a summary of applicable training and awareness requirements that will be implemented during operation. The OEMP Revision 2, dated 17 February 2021 (COLWF-RAC-PL-0001) was approved by the Secretary on 24 February 2021.	24/02/2021
E19 (e)	an environmental risk analysis to identify the key environmental performance issues associated with the operation phase of the Project; and	Prior to the commencement of operation	Compliance Tracker Inspections Regular auditing	Section 5.2 includes a risk assessment of operational activities and identifies the key environmental risks. Section 5.3 discusses each of the key risks in more detail. The OEMP Revision 2, dated 17 February 2021 (COLWF-RAC-PL-0001) was approved by the Secretary on 24 February 2021.	24/02/2021
E19 (f)	details of how environmental performance would be managed and monitored to meet acceptable outcomes, including what actions will be taken to address identified potential adverse environmental impacts, including those safeguards and mitigation measures detailed in the EA (and any impacts arising from the staging of the construction of the Project).	Prior to the commencement of operation	Compliance Tracker Inspections Regular auditing	Section 5 and Appendix A provides details of the mitigation measures to be implemented to minimise environmental impacts during operation. Section 6 outlines the monitoring, auditing and reporting requirements to ensure compliance with the Project Approval, Statement of Commitments and the OEMP	24/02/2021

Unique ID	Compliance Requirement	Development Phase	Monitoring Methodology	Evidence and Comment	Date of compliance
				The OEMP Revision 2, dated 17 February 2021 (COLWF-RAC-PL-0001) was approved by the Secretary on 24 February 2021.	
E19 (f)	The Plan shall be submitted for the approval of the Secretary no later than one month prior to the commencement of operation, or as otherwise agreed by the Secretary. Operation shall not commence until written approval has been received from the Secretary. Upon receipt of the Secretary's approval, the Proponent shall make the Plan publicly available as soon as practicable.	Prior to the commencement of operation	Letter of approval from DPIE	Section 1.1 of the OEMP The OEMP Revision 2, dated 17 February 2021 (COLWF-RAC-PL-0001) was approved by the Secretary on 24 February 2021, three months before operation commenced	24/02/2021
E19 Note	<i>Note: The approval of an Operation Environmental Management Plan does not relieve the Proponent of any other requirement associated with this Project Approval. If there is an inconsistency with an approved Operation Environmental Management Plan and the conditions of this Project Approval, the requirements of this Project Approval prevail.</i>	Prior to the commencement of operation	Compliance Tracker Inspections Regular auditing	Section 3 of the OEMP The OEMP Revision 2, dated 17 February 2021 (COLWF-RAC-PL-0001) was approved by the Secretary on 24 February 2021	24/02/2021
E20	As part of the Operation Environmental Management Plan required under condition E19 the Proponent shall prepare and implement (but not be limited to) the following:	Prior to the commencement of operation	Compliance Tracker Inspections Regular auditing	See below The OEMP includes management of all key environmental risks as identified in the EIS.	24/02/2021
E20 (a)	an Operation Noise Management Plan (ONMP) to outline measures to minimise noise emissions from the operation of the Project. The Plan shall include, but not necessarily be limited to:	Prior to the commencement of operation	Compliance Tracker Regular auditing	An ONMP, Revision 02, dated 13 April 2021, was prepared by Marshall Day Acoustics. The ONMP was approved by the Secretary on 14 April 2021	14/04/2021
E20 (a) (i)	details of procedures to ensure ongoing compliance with the operational noise limits specified in conditions E6 and E7 as they apply to identified receivers. This should include identification of monitoring requirements;;	Prior to the commencement of operation	Compliance Tracker Monitoring and reporting Regular auditing	Section 3 details the noise management procedures to achieve compliance. Section 4 details the compliance testing requirements for the substation. Section 5 details the compliance testing requirements for the wind turbines and the location of the sensitive receivers. The ONMP, Revision 02, dated 13 April 2021, was approved by the Secretary on 14 April 2021.	14/04/2021

Unique ID	Compliance Requirement	Development Phase	Monitoring Methodology	Evidence and Comment	Date of compliance
E20 (a) (ii)	identification and implementation of best practice management techniques for minimisation of noise emissions where reasonable and feasible	Prior to the commencement of operation	Compliance Tracker Monitoring and reporting Regular auditing	Noise management measures are detailed in Section 3 of the ONMP. An ONMP, Revision 02, dated 13 April 2021, was approved by the Secretary on 14 April 2021.	14/04/2021
E20 (a) (iii)	procedures and corrective actions to be undertaken if non-compliance is detected.	Prior to the commencement of operation	Compliance Tracker Monitoring and reporting Regular auditing	Corrective procedure and actions are detailed in Section 7 of the ONMP. An ONMP, Revision 02, dated 13 April 2021, was approved by the Secretary on 14 April 2021.	14/04/2021

APPENDIX B COMPLIANCE REPORT DECLARATION

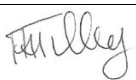
Project name:	Collector Wind Farm
Application Number	MP10_0156 (as modified)
Project Description	Construction, operation and decommissioning of up to 55 wind turbines and associated infrastructure
Project Address	Cullerin Range, 3.5 km northwest of Collector
Proponent	RATCH Australia Corporation Limited (RATCH)
Title of Compliance Report	Collector Wind Farm Pre-operation Compliance Report
Report date	May 2021

I declare that I have reviewed relevant evidence and prepared the contents of the attached Compliance Report and to the best of my knowledge:

- the Compliance Report has been prepared in accordance with all relevant conditions of consent;
- the Compliance Report has been prepared in accordance with the Compliance Reporting Post Approval Requirements;
- the findings of the Compliance Report are reported truthfully, accurately and completely;
- due diligence and professional judgement have been exercised in preparing the Compliance Report; and
- the Compliance Report is an accurate summary of the compliance status of the development.

Notes:

- Under section 10.6 of the Environmental Planning and Assessment Act 1979 a person must not include false or misleading information (or provide information for inclusion in) a report of monitoring data or an audit report produced to the Minister in connection with an audit if the person knows that the information is false or misleading in a material respect. The proponent of an approved project must not fail to include information in (or provide information for inclusion in) a report of monitoring data or an audit report produced to the Minister in connection with an audit if the person knows that the information is materially relevant to the monitoring or audit. The maximum penalty is, in the case of a corporation, \$1 million and for an individual, \$250,000; and
- The Crimes Act 1900 contains other offences relating to false and misleading information: section 307B (giving false or misleading information – maximum penalty 2 years' imprisonment or 200 penalty units, or both).

Name of Authorised Reporting Officer	Heather Tilley
Title	Principal Environmental Consultant
Signature	
Qualification	B Sc (Biological Life Sciences), B Sc (Hons) Physical Geography, HDipEd, MEIANZ
Company	Arcadis
Company Address	Level 16, 580 George Street, Sydney, 2000 NSW

